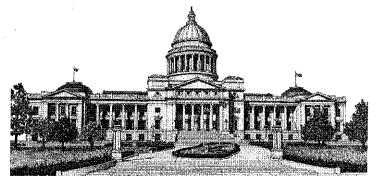
ARKANSAS REGISTER



Transmittal Sheet

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Secretary of State

John Thurston

500 Woodlane, Suite 026 Little Rock, Arkansas 72201-1094 (501) 682-5070



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For Office Use Only:		-
•	Code Number	
Name of Agency Arkansas Energy	& Environment	
Department Oil & Gas Commission	n	
Contact Shane Khoury	E-mail Shane.Khoury@aogc.state.ar.us Ph	one 501.683.5814
Statutory Authority for Promulgating R	Rules A.C.A 15-71-110	
Rule Title: B26 General Le	easing Operating Requirements	
Intended Effective Date (Check One)		Date 7/4/2020-7/6/2020
Emergency (ACA 25-15-204)	Legal Notice Published	
10 Days After Filing (ACA 25-15-204)	Final Date for Public Comment	<u>8/3/2020</u>
Other 12/21/2020	Reviewed by Legislative Council	11/20/2020
(Must be more than 10 days after filing date	Adopted by State Agency	10/01/0000
Electronic Copy of Rule e-mailed from: (Requ	ired under ACA 25-15-218)	
Shannon Raglin Shann	on.Raglin@aogc.state.ar.us	12/10/2020
Contact Person	E-mail Address	Date
I Hereby Ce	TION OF AUTHORIZED OFFICES rtify That The Attached Rules Were Adopted Arkansas Administrative Act. (ACA 25-15-201 et. s	
	8653	
501.683.5814 Phone Numbe	Signature Shane,Khoury@aogc.state.ar.us B-mail Address	
r nolle Numbe	Deputy Director	
	Title	

12/10/2020

ARKANSAS OIL AND GAS COMMISSION PUBLIC HEARING MINUTES

June 23, 2020 Little Rock, Arkansas

On or before June 23, 2020 the Arkansas Oil and Gas Commission ordered the Director of the Commission to place the subjects designated Regular Docket Numbers:

021-2020-04, 023-2020-06, 025-2020-06, 026-2020-06, 027-2020-06, 028-2020-06, 029-2020-06, 030-2020-06, 031-2020-06, 032-2020-06, 033-2020-06, 034-2020-06, 035-2020-06, 036-2020-06, 037-2020-06, 038-2020-06, 039-2020-06, 040-2020-06, 041-2020-06, 042-2020-06, 043-2020-06, 044-2020-06, 045-2020-06, 046-2020-06, 047-2020-06, 048-2020-06, 049-2020-06, 050-2020-06, 051-2020-06, 052-2020-06, 053-2020-06, 054-2020-06, 094-2019-12, 056A-2020-06, 057A-2020-06 and 058A-2020-06.

The hearing was called to order at 10:00 AM on June 23, 2020 with the following Commissioners in attendance: Chairman Frank Morledge, Vice Chairman Jerry Langley, Commissioners, Jim Phillips, Charles Wohlford, Chris Weiser, Tim Smith, Mark Thomas, Thomas McWilliams and Robert Liner. (Commissioners selected Jerry Langley as Vice-Chairmen due to the resignation of William L. Dawkins from the Commission).

The Chairman welcomed all parties who were present.

Docket #: 021-2020-04 Attorney: Carolyn Clegg Applicant: Saye Oil Company
Subject: Amendment of Field Rules

Location: Field: County:

CONTINUED TO AUGUST 2020

Docket #: 023-2020-06 Attorney: Bob Honea

Applicant: TMR Exploration, Inc.

Subject: Continuation of Exceptional Drilling Unit;

Continuation of Field Rules

Location: SE/4 NW/4; S/2 NE/4; E/2 SW/4; SE/4 Sec. 34-T19S-R22W

SW/4 NW/4; W/2 SW/4 Sec. 35-T19S-R22W

Field: Welcome County: Columbia

Applicant requests to extend the creation or continuation of an exceptional unit (approx. 480 acres) and for the continuation of extension of field rules for the proposed unit.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley		х						Vote Count
Liner		х						0/0/0
McWilliams	2 nd	Х						9/0/0
Morledge		х						
Phillips		x						
Smith		x						
Thomas		x						
Weiser	Motion	х						
Wohlford		Х						

Docket #: 025-2020-06 Attorney: Alan Perkins

Applicant: Flywheel Energy Production, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 2-T10N-R14W

Field: General Rule B-43 Well Spacing Area

County: Van Buren

Applicant requests an extension of "Temporary Abandonment" status for its Bonds 10-14 3-2H well (PN 42105) located in Section 2, Township 10N, Range 14W, Van Buren County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley	2 nd	Х						Vote Count
Liner						Х		7/0/0
McWilliams						Х		7/0/2
Morledge	Motion	X						
Phillips		X						
Smith		X						
Thomas		X						
Weiser		X						
Wohlford		X						

Docket #: 026-2020-06 Attorney: Alan Perkins

Applicant: Flywheel Energy Production, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 17-T9N-R17W

Field: General Rule B-43 Well Spacing Area

County: Conway

Applicant requests an extension of "Temporary Abandonment" status for its Brown 9-17 5-17well located in Section 17, Township 9N, Range 17W, Conway County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley		х						Vote Count
Liner						Х		E/0/4
McWilliams						X		5/0/4
Morledge	Motion	x						
Phillips	2 nd	Х						
Smith		Х						
Thomas		Х						
Weiser						X		
Wohlford						X		

Docket #: 027-2020-06 Attorney: Alan Perkins

Applicant: Flywheel Energy Production, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 11-T8N-R14W

Field: General Rule B-43 Well Spacing Area

County: Faulkner

Applicant requests an extension of "Temporary Abandonment" status for its Ferrell 8-14 1-11 well located in Section 11, Township 8N, Range 14W, Faulkner County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley	Motion	Х						Vote Count
Liner						Х		F/0/4
McWilliams						X		5/0/4
Morledge	2 nd	Х						
Phillips		Х						
Smith		Х						
Thomas		Х						
Weiser						X		
Wohlford						X		

Docket #: 028-2020-06 Attorney: Alan Perkins

Applicant: Flywheel Energy Production, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 15-T9N-R16W

Field: General Rule B-43 Well Spacing Area

County: Conway

Applicant requests an extension of "Temporary Abandonment" status for its Green Bay Packaging 9-16 3-15 well located in Sec 15, Township 9N, Range 16W, Conway County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley		х						Vote Count
Liner						Х		7/0/0
McWilliams						X		7/0/2
Morledge	Motion	Х						
Phillips	2 nd	Х						
Smith		х						
Thomas		Х						
Weiser		Х						
Wohlford		Х						

Docket #: 029-2020-06 Attorney: Alan Perkins

Applicant: Flywheel Energy Production, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 15-T9N-R16W

Field: General Rule B-43 Well Spacing Area

County: Conway

Applicant requests an extension of "Temporary Abandonment" status for its Green Bay Packaging 9-16 5-15H well located in Section 15, Township 19N, Range 16W, Conway County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley		Х						Vote Count
Liner						Х		7/0/2
McWilliams						X		7/0/2
Morledge	2 nd	X						
Phillips		Х						
Smith		Х						
Thomas		Х						
Weiser	Motion	Х						
Wohlford		X						

Docket #: 030-2020-06 Attorney: Alan Perkins

Applicant: Flywheel Energy Production, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 15-T10N-R15W

Field: General Rule B-43 Well Spacing Area

County: Van Buren

Applicant requests an extension of "Temporary Abandonment" status for its Haines 10-15 1-15 well located in Section 15, Township 10N, Range 15W, Van Buren County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley	Motion	Х						Vote Count
Liner						Х		7/0/0
McWilliams						X		7/0/2
Morledge		Х						
Phillips		Х						
Smith		Х						
Thomas		Х						
Weiser	2 nd	Х						
Wohlford		Х						

Docket #: 031-2020-06 Attorney: Alan Perkins

Applicant: Flywheel Energy Production, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 13-T8N-R14W

Field: General Rule B-43 Well Spacing Area

County: Faulkner

Applicant requests an extension of "Temporary Abandonment" status for its Harmon 8-14 1-13H well located in Section 13, Township 8N, Range 14W, Faulkner County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley	Motion	Х						Vote Count
Liner						Х		7/0/2
McWilliams						X		7/0/2
Morledge		Х						
Phillips		Х						
Smith		Х						
Thomas		Х						
Weiser	2 nd	х						
Wohlford		Х						

Docket #: 032-2020-06 Attorney: Alan Perkins

Applicant: Flywheel Energy Production, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 22-T8N-R16W

Field: General Rule B-43 Well Spacing Area

County: Conway

Applicant requests an extension of "Temporary Abandonment" status for its Lanoy 8-16 1-22H well located in Section 22, Township 8N, Range 16W, Conway County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley	2 nd	х						Vote Count
Liner						Х		E/0/4
McWilliams						Х		5/0/4
Morledge	Motion	Х						
Phillips		х						
Smith		х						
Thomas		х						
Weiser						Х		
Wohlford						Х		

Docket #: 033-2020-06 Attorney: Alan Perkins

Applicant: Flywheel Energy Production, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 18-T8N-R14W

Field: General Rule B-43 Well Spacing Area

County: Conway

Applicant requests an extension of "Temporary Abandonment" status for its Mahan 8-14 3-18H7 well located in Section 18, Township 8N, Range 14W, Conway County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley	Motion	х						Vote Count
Liner						Х		7/0/2
McWilliams						Χ		7/0/2
Morledge		X						
Phillips		X						
Smith		X						
Thomas		X						
Weiser	2 nd	X						
Wohlford		X						

Docket #: 034-2020-06 Attorney: Alan Perkins

Applicant: Flywheel Energy Production, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 21-T10N-R6W

Field: General Rule B-43 Well Spacing Area

County: White

Applicant requests an extension of "Temporary Abandonment" status for its Nicholson Enterprises 10-6 2-21H16 well located in Section 21, Township 10N, Range 6W, White County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley		х						Vote Count
Liner						Х		7/0/2
McWilliams						X		
Morledge	Motion	Х						
Phillips		Х						
Smith		Х						
Thomas		Х						
Weiser	2 nd	Х						
Wohlford		Х						

Docket #: 035-2020-06 Attorney: Alan Perkins

Applicant: Flywheel Energy Production, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 24-T8N-R15W

Field: General Rule B-43 Well Spacing Area

County: Conway

Applicant requests an extension of "Temporary Abandonment" status for its Oliger 8-15 1-24H well located in Section 24, Township 8N, Range 15W, Conway County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley		X						Vote Count
Liner						Х		7/0/2
McWilliams						X		
Morledge	Motion	X						
Phillips		X						
Smith		X						
Thomas		X						
Weiser	2 nd	X						
Wohlford		X						

Docket #: 036-2020-06 Attorney: Alan Perkins

Applicant: Flywheel Energy Production, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 16-T9N-R16W

Field: General Rule B-43 Well Spacing Area

County: Conway

Applicant requests an extension of "Temporary Abandonment" status for its O'Neal 9-16 4-16H well located in Section 16, Township 9N, Range 16W, Conway County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley								Vote Count
Liner						Х		0/0/0
McWilliams						X		0/0/0
Morledge								
Phillips								
Smith								
Thomas								
Weiser								
Wohlford								

Docket #: 037-2020-06 Attorney: Alan Perkins

Applicant: Flywheel Energy Production, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 22-T8N-R14W

Field: General Rule B-43 Well Spacing Area

County: Faulkner

Applicant requests an extension of "Temporary Abandonment" status for its Riddle 8-14 1-22H well located in Section 22, Township 8N, Range 14W, Faulkner County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley								Vote Count
Liner						Х		0/0/0
McWilliams						X		0/0/0
Morledge								
Phillips								
Smith								
Thomas								
Weiser								
Wohlford								

Docket #: 038-2020-06 Attorney: Alan Perkins

Applicant: Flywheel Energy Production, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 32-T10N-R14W

Field: General Rule B-43 Well Spacing Area

County: Van Buren

Applicant requests an extension of "Temporary Abandonment" status for its Rollins 10-14 5-32H29 well located in Section 32, Township 10N, Range 14W, Van Buren County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley								Vote Count
Liner						Х		0/0/0
McWilliams						X		0/0/0
Morledge								
Phillips								
Smith								
Thomas								
Weiser								
Wohlford								

Docket #: 039-2020-06 Attorney: Alan Perkins

Applicant: Flywheel Energy Production, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 1-T9N-R19W

Field: General Rule B-43 Well Spacing Area

County: Pope

Applicant requests an extension of "Temporary Abandonment" status for its Rowlands 9-19 1-1 well located in Section 1, Township 9N, Range 19W, Pope County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley								Vote Count
Liner								0/0/0
McWilliams								0/0/0
Morledge								
Phillips								
Smith								
Thomas								
Weiser								
Wohlford								

Docket #: 040-2020-06 Attorney: Alan Perkins

Applicant: Flywheel Energy Production, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 9-T10N-R7W

Field: General Rule B-43 Well Spacing Area

County: White

Applicant requests an extension of "Temporary Abandonment" status for its Smith 10-7 1-9H well located in Section 9, Township 10N, Range 7W, White County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley								Vote Count
Liner								0/0/0
McWilliams								0/0/0
Morledge								
Phillips								
Smith								
Thomas								
Weiser								
Wohlford								

Docket #: 041-2020-06 Attorney: Alan Perkins

Applicant: Flywheel Energy Production, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 1-T9N-R16W

Field: General Rule B-43 Well Spacing Area

County: Conway

Applicant requests an extension of "Temporary Abandonment" status for its Stobaugh 9-16 3-1H well located in Section 1, Township 9N, Range 16W, Conway County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley								Vote Count
Liner								0/0/0
McWilliams								0/0/0
Morledge								
Phillips								
Smith								
Thomas								
Weiser								
Wohlford								

Docket #: 042-2020-06 Attorney: Alan Perkins

Applicant: Flywheel Energy Production, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 12-T8N-R12W

Field: General Rule B-43 Well Spacing Area

County: Faulkner

Applicant requests an extension of "Temporary Abandonment" status for its Underwood 8-12 3-12H7 well located in Section 12, Township 8N, Range 12W, Faulkner County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley								Vote Count
Liner								0/0/0
McWilliams								0/0/0
Morledge								
Phillips								
Smith								
Thomas								
Weiser								
Wohlford								

Docket #: 043-2020-06 Attorney: Alan Perkins

Applicant: Flywheel Energy Production, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 17-T9N-R7W

Field: General Rule B-43 Well Spacing Area

County: White

Applicant requests an extension of "Temporary Abandonment" status for its Williams 9-7 15-17H well located in Section 17, Township 9N, Range 7W, White County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley								Vote Count
Liner								0/0/0
McWilliams								0/0/0
Morledge								
Phillips								
Smith								
Thomas								
Weiser								
Wohlford								

Docket #: 044-2020-06 Attorney: Alan Perkins

Applicant: Flywheel Energy Production, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 17-T9N-R7W

Field: General Rule B-43 Well Spacing Area

County: White

Applicant requests an extension of "Temporary Abandonment" status for its Williams 9-7 16-17H29 well located in Section 17, Township 9N, Range 7W, White County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley								Vote Count
Liner								0/0/0
McWilliams								0/0/0
Morledge								
Phillips								
Smith								
Thomas								
Weiser								
Wohlford								

Docket #: 045-2020-06 Attorney: Alan Perkins

Applicant: Flywheel Energy Production, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 21-T9N-R17W

Field: General Rule B-43 Well Spacing Area

County: Conway

Applicant requests an extension of "Temporary Abandonment" status for its Wilson 9-17 6-21H16 well located in Section 21, Township 9N, Range 17W, Cownay County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley								Vote Count
Liner								0/0/0
McWilliams								0/0/0
Morledge								
Phillips								
Smith								
Thomas								
Weiser								
Wohlford								

Docket #: 046-2020-06 Attorney: Alan Perkins

Applicant: Flywheel Energy Production, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 13-T8N-R17W

Field: General Rule B-43 Well Spacing Area

County: Conway

Applicant requests an extension of "Temporary Abandonment" status for its Wonderview Estates 8-17 3-13H well located in Section 13, Township 8N, Range 17W, Conway County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley								Vote Count
Liner								0/0/0
McWilliams								0/0/0
Morledge								
Phillips								
Smith								
Thomas								
Weiser								
Wohlford								

Docket #: 047-2020-06 Attorney: Alan Perkins

Applicant: Flywheel Energy Production, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 24-T8N-R17W

Field: General Rule B-43 Well Spacing Area

County: Conway

Applicant requests an extension of "Temporary Abandonment" status for its Zimmerman Alfred 8-17 1-24H well located in Section 24, Township 8N, Range 17W, Conway County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley								Vote Count
Liner								0/0/0
McWilliams								0/0/0
Morledge								
Phillips								
Smith								
Thomas								
Weiser								
Wohlford								

Docket #: 048-2020-06 Attorney: Jim Rankin

Applicant: Merit Energy Company, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 29-T8N-R13W

Field: General Rule B-43 Well Spacing Area

County: Faulkner

Applicant requests an extension of "Temporary Abandonment" status for its Roberts Jimmy 8-13 3-29Hwell located in Section 29, Township 8N, Range 13W, Faulkner County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley								Vote Count
Liner								0/0/0
McWilliams								0/0/0
Morledge								
Phillips								
Smith								
Thomas								
Weiser								
Wohlford								

Docket #: 049-2020-06 Attorney: Jim Rankin

Applicant: Merit Energy Company, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 29-T8N-R13W

Field: General Rule B-43 Well Spacing Area

County: Faulkner

Applicant requests an extension of "Temporary Abandonment" status for its Roberts Jimmy 8-13 1-29H well located in Section 29, Township 8N, Range 13W, Faulkner County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley								Vote Count
Liner								0/0/0
McWilliams								0/0/0
Morledge								
Phillips								
Smith								
Thomas								
Weiser								
Wohlford								

Docket #: 050-2020-06 Attorney: Jim Rankin

Applicant: Merit Energy Company, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 4-T7N-R27W

Field: Caulksville

County: Logan

Applicant requests an extension of "Temporary Abandonment" status for John Weeks #1-4 well located in Section 4, Township 7N, Range 27W, Logan County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley								Vote Count
Liner								0/0/0
McWilliams								0/0/0
Morledge								
Phillips								
Smith								
Thomas								
Weiser								
Wohlford								

Docket #: 051-2020-06 Attorney: Jim Rankin

Applicant: Merit Energy Company, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 10-T9N-R27W

Field: Cecil County: Franklin

Applicant requests an extension of "Temporary Abandonment" status for its Sheldon, A 2-10 well located in Section 10, Township 9N, Range 27W, Franklin County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley								Vote Count
Liner								0/0/0
McWilliams								0/0/0
Morledge								
Phillips								
Smith								
Thomas								
Weiser								
Wohlford								

Docket #: 052-2020-06 Attorney: Jim Rankin

Applicant: Merit Energy Company, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 28-T8N-R28W

Field: Peter Pinder County: Franklin

Applicant requests an extension of "Temporary Abandonment" status for its King Sisters 2-28 well located in Section 28, Township 8N, Range 28W, Franklin County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley								Vote Count
Liner								0/0/0
McWilliams								0/0/0
Morledge								
Phillips								
Smith								
Thomas								
Weiser								
Wohlford								

Docket #: 053-2020-06 Attorney: Jim Rankin

Applicant: Merit Energy Company, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 25-T9N-R22W

Field: Ross County: Pope

Applicant requests an extension of "Temporary Abandonment" status for its Whorton A 1-25 well located in Section 25, Township 9N, Range 22W, Pope County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley								Vote Count
Liner								0/0/0
McWilliams								0/0/0
Morledge								
Phillips								
Smith								
Thomas								
Weiser								
Wohlford								

Docket #: 054-2020-06 Attorney: Jim Rankin

Applicant: Merit Energy Company, LLC

Subject: Extension of Temporary Abandonment Status

Location: Sec. 25-T9N-R22W

Field: Ross County: Pope

Applicant requests an extension of "Temporary Abandonment" status for its Whorton A 4-25 well located in Section 25, Township 9N, Range 22W, Pope County, Arkansas.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley								Vote Count
Liner								0/0/0
McWilliams								0/0/0
Morledge								
Phillips								
Smith								
Thomas								
Weiser								
Wohlford								

Docket #: 094-2019-12 Attorney: Tom Daily

Applicant: First Accent Operating, LLC
Subject: Establishment of Field Rules
Location: NW/4 SW/4 Sec. 32-T18S-R14W;

N/2 SE/4 Sec. 32-T18S-R14W

Field: Hibank County: Uni

Applicant requests the establishment of field rules for horizontal well development of the Nacatoch Formation within the Hibank Field. Applicant proposes field rules for two initial units comprised of the NW/4 SW/4 of Sec. 32-T18S-R14W and the N/2 SE/4 of Sec. 32-T18S-R14W, respectively, Union County, Arkansas, and any extensions thereto (including corner offsets).

Adjudication: Application Approved – report due in 6 months.

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley								Vote Count
Liner								0/0/0
McWilliams								0/0/0
Morledge								
Phillips								
Smith								
Thomas								
Weiser								
Wohlford								

Docket #: 056A-2020-06

Attorney: STAFF

Applicant: White Commercial Disposal, LLC

Subject: Order to Compel Compliance General Rule H-2

Assessment of Civil Penalties

Location: Statewide

Field: County:

Commission Staff requests an order to compel the above listed operator (1) be compelled to comply with General Rule H-2, requiring the filing of Form 14 Salt Water Disposal Reports; and (2) be assessed a civil penalty in accordance with General Rule A-5 for violations of General Rule B-2.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley								Vote Count
Liner								0/0/0
McWilliams								0/0/0
Morledge								
Phillips								
Smith								
Thomas								
Weiser								
Wohlford								

Docket #: 057A-2020-06

Attorney: STAFF

Applicant: Hutcheson Commercial Disposal, LLC

Subject: Order to Compel Compliance General Rule H-2

Assessment of Civil Penalties

Location: Statewide

Field: County:

Commission Staff requests an order to compel the above listed operator (1) be compelled to comply with General Rule H-2, requiring the filing of Form 14 Salt Water Disposal Reports; and (2) be assessed a civil penalty in accordance with General Rule A-5 for violations of General Rule B-2.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley								Vote Count
Liner								0/0/0
McWilliams								0/0/0
Morledge								
Phillips								
Smith								
Thomas								
Weiser								
Wohlford								

A = absent D = disqualified R = recused Ab = abstain

Docket #: 058A-2020-06

Attorney: STAFF Applicant: STAFF

Subject: Request for Determination and Orders – Executive Order 20-24

Location: Statewide

Field: County:

Commission Staff were previously granted emergency relief in Order Nos. 024A-1-2020-05 and 024A-2-2020-06 to address the five directives outlined by Governor Hutchinson in Executive Order 20-04, issued on May 1, 2020. Commission staff now comes before the Commission requesting formal non-emergency orders to address Executive Order 20-04.

Adjudication: Application Approved

Commissioner	Motion/2 nd	Yes	No	Α	D	R	Ab	
Langley								Vote Count
Liner								0/0/0
McWilliams								0/0/0
Morledge								
Phillips								
Smith								
Thomas								
Weiser								
Wohlford								

A = absent D = disqualified R = recused Ab = abstain

3. OPEN DOCKET / PUBLIC COMMENTS

NONE.

4. <u>DIRECTORS REPORT</u>

- A) The Commission reviewed and approved the February 2020 Minutes.
- B) The Director reviewed the status of amended General Rule B-26 (remote monitoring of containment storm water discharges) and new General Rule D-23 (Gas Storage). Both rules were approved by the Governor's Office and will be put out for public comment.
- C) The Director reviewed ongoing Transformation activities and the status of the move of the Little Rock Office staff to the Energy and Environment North Little Rock facility.

The Hearing adjourned at 11:30 PM on June 23, 2020.

FINANCIAL IMPACT STATEMENT

PLEASE ANSWER ALL QUESTIONS COMPLETELY

		RTMENT_Department of Energy and Environment ION Arkansas Oll and Gas Commission
		ON COMPLETING THIS STATEMENT
		PHONE NO. 501-683-5814 FAX NO. 501-683-5818 EMAIL:
		uply with Ark. Code Ann. § 25-15-204(e), please complete the following Financial Impact Statement and file copies with the Questionnaire and proposed rules.
SH	OR	T TITLE OF THIS RULE Rule B-26: General Lease Operating Requirements
1.	Do	es this proposed, amended, or repealed rule have a financial impact? Yes No 🗹
2,		he rule based on the best reasonably obtainable scientific, technical, economic, or other evidence and
		ormation available concerning the need for, consequences of, and alternatives to the rule? INo
3.		consideration of the alternatives to this rule, was this rule determined by the agency to be the least costly e considered? Yes No
	If a	n agency is proposing a more costly rule, please state the following:
	a)	How the additional benefits of the more costly rule justify its additional cost;
	b)	The reason for adoption of the more costly rule;
	c)	Whether the more costly rule is based on the interests of public health, safety, or welfare, and if so, please
		explain; and
		·
	d)	Whether the reason is within the scope of the agency's statutory authority, and if so, please explain.
	•	

Revised June 2019

What is the total estimated cost by fiscal year to state, county, and municipal government to implement rule? Is this the cost of the program or grant? Please explain how the government is affected. Current Fiscal Year Next Fiscal Year	Current Fiscal Year	Next Fiscal Year
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4. If the purpose of this rule is to implement a federal rule or regulation, please state the following:

7.	With respect to the agency's answers to Questions #5 and #6 above, is there a new or increased cost or obligation of at
	least one hundred thousand dollars (\$100,000) per year to a private individual, private entity, private business, state
	government, county government, municipal government, or to two (2) or more of those entities combined?
	Yes No V

If YES, the agency is required by Ark. Code Ann. § 25-15-204(e)(4) to file written findings at the time of filing the financial impact statement. The written findings shall be filed simultaneously with the financial impact statement and shall include, without limitation, the following:

- (1) a statement of the rule's basis and purpose;
- (2) the problem the agency seeks to address with the proposed rule, including a statement of whether a rule is required by statute;
- (3) a description of the factual evidence that:
 - (a) justifies the agency's need for the proposed rule; and
 - (b) describes how the benefits of the rule meet the relevant statutory objectives and justify the rule's costs;
- (4) a list of less costly alternatives to the proposed rule and the reasons why the alternatives do not adequately address the problem to be solved by the proposed rule;
- (5) a list of alternatives to the proposed rule that were suggested as a result of public comment and the reasons why the alternatives do not adequately address the problem to be solved by the proposed rule;
- (6) a statement of whether existing rules have created or contributed to the problem the agency seeks to address with the proposed rule and, if existing rules have created or contributed to the problem, an explanation of why amendment or repeal of the rule creating or contributing to the problem is not a sufficient response; and
- (7) an agency plan for review of the rule no less than every ten (10) years to determine whether, based upon the evidence, there remains a need for the rule including, without limitation, whether:
 - (a) the rule is achieving the statutory objectives;
 - (b) the benefits of the rule continue to justify its costs; and
- (c) the rule can be amended or repealed to reduce costs while continuing to achieve the statutory objectives.

FINAL

RULE B-26: GENERAL LEASE OPERATING REQUIREMENTS

- a) Definitions for purposes of this rule
 - 1) "Crude Oil Tank Battery" means crude oil storage tanks and other vessels commonly used in the production and temporary storage of crude oil.
 - 2) "DEO" means the Division of Environmental Quality.
 - 3) "Director" means the Arkansas Oil and Gas Commission Director of Production and Conservation.
 - 4) "EPA" means the United States Environmental Protection Agency
 - 5) "Gas Well Produced Fluids Storage Tanks" means tanks or other vessels commonly used for the temporary storage of fluids, produced with natural gas, prior to disposal.
 - 6) "Lease" means a tract of land under agreement by an owner or person, for the purpose of producing oil and or gas and allocating that production for himself or the owners of the oil and gas rights under that tract of land.
 - 7) "Permit Holder" shall mean the operator or person, who is duly authorized to develop a lease or unit as owner or through agreement and has the right to drill and produce from any field or reservoir and to appropriate the production for himself or others.
 - 8) "Produced Fluids" shall mean those fluids produced or generated during the crude oil production and separation process and shall include crude oil, crude oil bottom sediment and shall include all waters regardless of chloride content associated with production of oil and or gas.
 - 10) 'Oil Well Produced Fluids Storage Tanks' means tanks or other vessels commonly used for the temporary storage of fluids produced with crude oil prior to disposal.
 - 11) 'Oil Well Produced Fluids Storage Tanks' means tanks or other vessels commonly used for the temporary storage of fluids produced with crude oil prior to disposal.
 - 12) "RCRA" means Subtitle C of the Federal Resource Conservation Recovery Act of 1976.
 - "USDW" means Underground Source of Drinking Water which is defined as an aquifer or its portion which:
 - A) supplies any public water system; or
 - B) contains a sufficient quantity of groundwater to supply a public water system and currently supplies drinking water for human consumption or contains fewer than 10,000 mg/l total dissolved solids; and
 - C) Which is not an exempted aquifer (see 40 CFR).

b) Well Identification

1) Each oil and or gas well shall have a legible sign placed at the well showing the Permit Holder and the well name and number as shown on the permit as listed in the

Commission records. If the lease is a single well lease, the well sign may be placed at the associated tank battery or lease entrance.

- 2) Every entrance from a public road to north Arkansas gas well sites shall have a legible sign placed at that entrance. The sign shall show the name of the Permit Holder, a list of all wells accessed by that entrance, the section, township and range, and a telephone number at which the Permit Holder or his authorized agent can be reached during an emergency.
- 3) For any newly drilled well, the required sign shall be posted within 45 days after cessation of drilling operations.
- Any changes or corrections in the well information, required to be posted in accordance with this rule, shall be made to the well signs within sixty (60) days after the change occurs, or in the case of a transfer of well ownership, within sixty (60) days after the effective date of the transfer in the Commission records. All prior signs, if not correct, shall be removed.
- c) Crude Oil Tank Batteries and Oil Well Produced Fluids Storage Tanks
 - All existing and newly constructed Crude Oil Tank Batteries and Oil Well Produced Fluids Storage Tanks shall be registered with the Commission and assigned a Commission registration number. Registration shall be reported to the Commission utilizing information as reported on the existing AOGC Form 6 Monthly Producers Report.
 - 2) All Crude Oil Tank Battery and Oil Well Produced Fluids Storage Tanks registrations, shall be transferred, at the time of associated well transfers, utilizing the approved notice of well transfer forms filed with the Commission.
 - Each Crude Oil Tank Battery and Oil Well Produced Fluids Storage Tanks shall have a legible sign in a conspicuous place on or near the near the crude oil storage tank(s). The sign shall show the name of the Permit Holder who holds the Commission permit to operate the lease or unit, the lease name, the section, township and range, and a telephone number at which the Permit Holder or his authorized agent can be reached during an emergency.
 - 4) All Crude Oil Tank Batteries and Oil Well Produced Fluids Storage Tanks shall be surrounded by containment dikes or other containment structures as may be appropriate under the circumstances, as approved by the Director. All containment dikes or other approved structures shall be constructed or installed in accordance with sub-paragraph (e) below.
 - 5) All Crude Oil Tank Batteries and Oil Well Produced Fluids Storage Tanks, constructed after the effective date of this rule, shall not be located:
 - A) within 200 feet of an existing occupied habitable dwelling, unless the current owner of the structure has provided a written waiver consenting to the construction closer than 200 feet, in which case the tank battery shall be completely fenced to prevent unauthorized access; however, in no event may a tank battery may be constructed closer that 100 feet to an existing habitable dwelling; or

- B) within 300 feet of a school, hospital or other type of public use building as defined in Arkansas Fire Prevention Code Section 3406.3.1.3.1; or
- C) within 300 feet of a stream or river designated as an Extraordinary Resource Water (ERW), Natural and Scenic Waterways or Ecological Sensitive Waterbodies as defined by APC&E Rule 2, or within 200 feet of other streams, waterways, rivers, ponds, lakes, wetlands (unless approved by other appropriate governmental agencies), or other bodies of water (as indicated by a blueline designation on a 7.5 minute USGS Topographic Map), unless the Permit Holder utilizes additional containment measures other than the required containment specified in sub-paragraph (e) below, as approved by the Director.
- 6) All Crude Oil Tank Batteries and Oil Well Produced Fluids Storage Tanks or any part of such tanks shall not be buried below the ground surface.
- 7) All Crude Oil Tank Batteries and Oil Well Produced Fluids Storage tanks shall be maintained in a leak-free condition.
- 8) All open top tanks shall be covered with bird netting, or other system designed to keep birds and flying mammals from landing in the tank.
- d) Gas Well Produced Fluids Storage Tanks
 - 1) Tanks or any part of such tanks shall not be buried below the ground surface.
 - 2) All tanks shall be maintained in a leak-free condition.
 - 3) All open top tanks shall be covered with bird netting, or other system designed to keep birds and flying mammals from landing in the tank.
 - 4) Tanks constructed after the effective date of this rule, shall not be located:
 - A) within 200 feet of an existing occupied habitable dwelling, unless the current owner of the structure has provided a written waiver consenting to the construction closer than 200 feet, in which case the tank battery shall be completely fenced to prevent unauthorized access; however, in no event may a tank battery may be constructed closer that 100 feet to an existing habitable dwelling; or
 - B) within 300 feet of a school, hospital or other type of public use building as defined in Arkansas Fire Prevention Code Section 3406.3.1.3.1; or
 - C) within 300 feet of a stream or river designated as an Extraordinary Resource Water (ERW), Natural and Scenic Waterways or Ecological Sensitive Waterbodies as defined by APC&E Rule 2, or within 200 feet of other streams, waterways, rivers, ponds, lakes, wetlands (unless approved by other appropriate governmental agencies), or other bodies of water (as indicated by a blueline designation on a 7.5 minute USGS Topographic Map), unless the Permit Holder utilizes additional containment measures other than the required containment specified in sub-paragraph (e) below, as approved by the Director.

5) All tanks containing produced fluids or equipped to receive produced fluids shall be surrounded by containment dikes or other containment structures as may be appropriate under the circumstances, as approved by the Director. All containment dikes or other approved structures shall be constructed or installed in accordance with sub-paragraph (e) below.

e) Containment Dikes or Other Containment Structures

- 1) All Crude Oil Tank Batteries, Oil Well Produced Fluids Storage Tanks and Gas Well Produced Fluids Storage Tanks shall be surrounded by containment dikes or such other structure as may be appropriate under the circumstances, as approved by the Director to prevent waste, protect life, health or property, unless an exception is granted by the Commission following notice and hearing.
- 2) Required containment dikes or other approved structures shall be designed to have a capacity of at least 1½ times the largest tank the containment dike or approved structure surrounds.
- 3) The natural or man-made material utilized for the construction of the required containment dikes or other approved structures and the natural or man-made material used to line the bottom of the containment area shall be sufficiently impervious so as to contain fluids and resist erosion.
- 4) Vegetation on the top and outside surface of containment structures shall be properly maintained so as to not pose a fire hazard.
- 5) The area within the containment dike or other approved containment structure shall be kept free of excessive vegetation, stormwater, produced fluids, other oil and gas field related debris, general trash, or any flammable material. Drain lines installed through the firewall, for the purpose of draining stormwater, shall have a valve installed which shall remain closed and capped when not in use. Any fluids collected, spilled or discharged within such containment structures shall be removed as soon as practical, using the following proper disposal methods:
 - A) Stormwater, which has not been mixed with non-exempt RCRA waste as defined by the EPA, may be drained from the containment structure provided the following conditions are met:
 - i) the chloride content shall not exceed applicable state water quality standards.
 - ii) there must be no visible evidence of hydrocarbons or hydrocarbon sheen present;
 - iii) the discharge shall only take place during daylight hours;
 - iv) a representative of the Permit Holder must be present during discharge, unless otherwise approved by the Director; and
 - v) the Permit Holder shall maintain a record of each stormwater discharge, occurring in the previous 6 month period, and which shall be available for review upon request by Commission staff. The record shall indicate

the location, quantity, chloride content, presence of any hydrocarbons (sheen), and date of discharge.

- B) Produced fluids which have not been mixed with non-exempt RCRA waste as defined by the USEPA, may be recycled through the production equipment or removed from the containment structure and disposed in a properly permitted Class II UIC Well.
- C) All stormwater and produced fluids which have been mixed with non-exempt RCRA waste as defined by the USEPA shall be removed and disposed in accordance with applicable Pollution Control and Ecology Commission rules, as administered by DEQ.
- D) Crude oil bottom sediments (BS&W) may be:
 - i) applied on oil field lease roads under the following conditions:
 - a) application shall be in such a manner as to avoid runoff onto immediately adjacent lands or into Waters of the State; and
 - b) immediately following completion of the application, all liquid fractions shall be immediately incorporated into the road bed with no visible free-standing oil; and
 - c) no lease road shall be oiled more than twice a year; and
 - d) no lease road shall be oiled during precipitation events; and
 - e) the applied BS&W shall not have a produced water content greater than ten percent (10%) free water by volume; or
 - ii) injected into an inactive oil and gas production well:
 - a) which has been equipped with tubing and packer, for the purpose of said injection, the packer to be set within the production casing, at least fifty (50) feet below the top of the production casing cement, but no less than five hundred (500) feet below the base of the deepest USDW, and
 - b) injection of the BS&W shall not exceed 45 days, after which time the well shall be immediately plugged in accordance with General Rule B-8, and
 - c) if the Director determines through field observations that the injection activities are endangering the USDW, the injection activities shall cease until the condition is corrected.
- Any residual produced fluids remaining within the containment dike, after removal, as required in subsection (e) (5) above, shall be remediated in place in accordance with General Rule B-34.

- 7) Any spill, leak or discharge of produced fluids escaping from a containment dike shall be reported and remediated in accordance with General Rule B-34.
- When a Crude Oil Tank Battery, Oil Well Produced Fluids Storage Tanks, or Gas Well Produced Fluids Storage Tank or a gas well separator is removed, the Permit Holder shall remove all above ground piping and flowlines coming into said tanks or separator and cap all below ground piping and flowlines, level and grade soil portion of the containment dikes, remove from site all non-soil containment structure construction material, and remediate all hydrocarbon contaminated soil at tank or separator site in accordance with General Rule B-34.
- f) Liquid Hydrocarbon Flowlines and Produced Fluid Flowlines
 - 1) All flowlines used in the production of liquid hydrocarbons, constructed after the effective date of this rule, shall be buried at least twenty-four (24) inches below the ground surface. Flowlines may be exempt from these burial requirements upon approval of the Director, in the following circumstances:
 - A) the topographical features, land uses or ground conditions prevent the efficient burial of flowlines; or
 - B) the suspected presence of numerous old abandoned flowlines, in old producing fields, render the burial of new lines impractical or which will significantly increase the likelihood of causing the discharge of crude oil from the old lines; or
 - C) the terms of the oil and gas lease or surface owner agreement, prohibit the burial of flowlines; or
 - D) the flowlines are installed or placed within the lease road right of way; or
 - E) the flowlines from the well to the tank battery are entirely within the confines of the original drilling location.
 - 2) All flowlines which cross and are not buried under natural drainage features such as creeks, streams, rivers or intermittent streams or ravines shall be constructed in such fashion as to bridge the drainage feature to protect the flowlines from damage due to lack of adequate support, resulting in potential discharge and violation of the state water quality standards.
 - 3) The Director shall have the authority to require active flowlines existing on the effective date of this rule to be replaced, buried or constructed in accordance with subsection (2) above or to require the visible aboveground inactive or abandoned portions of those abandoned flowlines to be removed and the open ends sealed, if the Director finds, based on field observation, that the flowlines constitute a hazard to public safety or can reasonably be expected to cause damage to the environment through leaks, spills or discharges.
 - 4) No flowlines transporting produced water shall have an outlet valve installed for the purpose of discharging produced water between the place or well of origin and the authorized storage or disposal point. A specialized valve, installed for the purpose of venting trapped air, following flowline maintenance is permissible.

- 5) Any spill, leak or discharge from a flowline shall be reported and remediated in accordance with General Rule B-34.
- g) Natural gas production lines and gathering lines shall be installed and operated in accordance with General Rule D-17 General Rule Relative to Establishing An Effective And Efficient Procedure For The Regulation Of Production Field Lines For Natural Gas As Well As Safety Standards or other applicable Commission rules.

h) Power Lines

- 1) All power lines installed after the effective date of this rule, shall be installed in such a manner as to prevent contact by vehicle or pedestrian travel.
- 2) The Director shall have the authority to require power lines existing on the effective date of this rule, to be in compliance with sub-paragraph (h) (1) above, if the Director finds, based on field observation, that the power lines constitute a hazard to public safety.

i) Equipment Use and Storage

- 1) All well head areas shall be kept free of excessive vegetation.
- 2) All production equipment, including but not limited to separators, heater treaters, piping, compressors, injection pumps, and chemical containers, shall be kept free of vegetation and maintained at all times in a safe and good working condition.
- 3) Used refined oil from any production equipment such as pumpjacks, injection pumps and compressors shall not be improperly disposed or placed in storage tanks containing produced water. All used refined oil shall be disposed in accordance with Arkansas Pollution Control and Ecology Commission Rule 23, Section 279.
- Excess usable or operable production equipment, not integrally related to production activities on the lease, established drilling unit, or other unitized production area shall not be stored on any surface property unless written consent from the current surface owner where the production equipment is located, has been granted to the Permit Holder to store such equipment, unless the equipment has been designated by the Permit Holder to be used in the future on that lease, established drilling unit, or other unitized production area and the equipment and storage area, which shall be limited to an area in close proximity to existing well site(s) or production area(s), and are maintained and kept free of excessive vegetation.
- Other trash and debris, including but not limited to, abandoned, unusable or unrepairable, junk tanks, treaters, tubulars, injection pumps, pump jacks, concrete, above ground piping and flowlines, and any other general junk equipment or machinery shall not be stored on any surface property except that owned by the Permit Holder. Removed trash and debris shall be disposed in accordance with applicable DEQ or other state agency rules.

j) Production Pits

1) "Production Pit", as used in this Section, is an earthen surface impoundment, whether a man-made excavation or a diked area which was or currently is used for temporary storage of produced fluids prior to disposal.

- 2) Construction of production pits, other than those pits previously authorized by Commission Orders are prohibited.
- 3) All other production pits in existence as of the effective date of this rule shall cease to be used on the effective date of this rule and closed within 90 days after the effective date of this rule in a manner prescribed by the Commission and in accordance with all applicable state laws and rules, unless exempted in accordance with subsection (4) below.
- 4) Any production pit in existence as of the effective date of this rule, may not be subject to closure in accordance with subsection (j) (3) above if:
 - A) the pit is no longer used for temporary storage of produced fluids; and
 - B) the water quality in the pit is less than 1500 TDS with no visible sheen of oil; and
 - C) a written, notarized authorization from the current surface owner has been received by the Director requesting the pit not be closed and demonstrating an acceptable alternative use for the pit; and
 - D) in determining not to require the pit be closed, the Director shall:
 - i) review the current location of the pit relative to any ongoing production operations in the area; and
 - ii) review the proposed alternative use relative to public health and safety considerations and potential use for agricultural, recreational or wildlife habitat purposes.
 - E) If the Director determines, based on a review of the information submitted by the operator and surface owner, the pit is not exempted, the pit shall be closed, within six (6) months, by the operator, in accordance with subsection (3) above.

k) Leaking Permitted Well

Where any oil and gas reservoir fluids or salt waters or other produced fluids are potentially leaking into the USDW as determined by geologic and field investigation or are leaking onto the surface, through a permitted well transferred to the Permit Holder, the permitted well shall be plugged by the Permit Holder. Pending plugging of the well, all injection wells within a 1/4 mile radius of the leaking drill hole shall be shut-in until the well is plugged.

1) Leaking Previously Plugged Well

Where any oil and gas reservoir fluids or salt waters are potentially leaking into the USDW or to the surface as determined by geologic and field investigation, through a well plugged under applicable Commission rules, the well shall be replugged by the original Permit Holder responsible for plugging the leaking well. If the original Permit Holder is no longer in existence or cannot be located, the well shall be eligible for plugging through the Arkansas Orphan and Abandoned Well Plugging Fund. Pending plugging of the well all injection wells within a 1/4 mile radius of the leaking well shall be shut-in until the leaking well is plugged.